

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,581	--	--	3,432	514	-148	437	8,666	276	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,946	-1	440	1	502	--	194	253	699	1,742
Pentanes Plus	203	-1	--	--	-148	--	-9	77	1	-15
Liquefied Petroleum Gases	1,742	--	440	1	650	--	203	176	698	1,757
Ethane/Ethylene	817	--	4	--	283	--	59	--	--	1,045
Propane/Propylene	598	--	385	--	258	--	70	--	607	564
Normal Butane/Butylene	124	--	57	1	96	--	72	66	86	54
Isobutane/Isobutylene	203	--	-6	--	13	--	2	110	5	93
Other Liquids	--	118	--	447	-1,764	39	31	-1,562	408	-37
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	118	--	21	149	114	-13	288	127	0
Hydrogen	--	--	--	--	--	124	--	124	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	16	--	-15	-1	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	4	149	5	-12	161	53	0
Fuel Ethanol	--	27	--	--	145	7	-16	145	49	0
Renewable Fuels Except Fuel Ethanol	--	16	--	4	4	-2	3	16	3	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	392	21	--	55	233	162	-37
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	34	-1,934	-75	-11	-2,083	120	0
Reformulated	--	--	--	--	-379	100	55	-334	0	0
Conventional	--	--	--	34	-1,555	-175	-66	-1,750	120	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,508	213	-1,682	76	108	--	2,288	3,719
Finished Motor Gasoline	--	--	2,268	0	-274	69	-19	--	477	1,604
Reformulated	--	--	450	--	--	-117	--	--	--	333
Conventional	--	--	1,818	0	-274	185	-19	--	477	1,271
Finished Aviation Gasoline	--	--	8	--	-5	--	1	--	--	2
Kerosene-Type Jet Fuel	--	--	805	--	-427	--	-2	--	107	273
Kerosene	--	--	9	--	--	--	-2	--	2	8
Distillate Fuel Oil	--	--	2,827	17	-960	8	159	--	984	748
15 ppm sulfur and under ⁷	--	--	2,581	7	-846	8	179	--	836	735
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	97	--	-15	--	14	--	102	-34
Greater than 500 ppm sulfur	--	--	149	10	-98	--	-33	--	47	48
Residual Fuel Oil ⁸	--	--	172	117	17	--	-8	--	220	94
Less than 0.31 percent sulfur	--	--	31	--	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	19	--	--	15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	122	98	17	--	-13	--	NA	NA
Petrochemical Feedstocks	--	--	241	30	3	--	-7	--	--	281
Naphtha for Petro. Feed. Use	--	--	160	19	3	--	-2	--	--	184
Other Oils for Petro. Feed. Use	--	--	81	11	1	--	-4	--	--	97
Special Naphthas	--	--	35	17	-2	--	-1	--	--	51
Lubricants	--	--	108	31	-19	--	-26	--	54	92
Waxes	--	--	3	1	--	--	0	--	0	4
Petroleum Coke	--	--	524	--	--	--	0	--	426	98
Marketable	--	--	402	--	--	--	0	--	426	-25
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	83	--	-14	--	11	--	16	42
Still Gas	--	--	367	--	--	--	--	--	--	367
Miscellaneous Products	--	--	56	--	-1	--	0	--	1	55
Total	7,526	117	7,948	4,093	-2,429	-34	770	7,357	3,670	5,424

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.